

ANNEXURE - I

DISTRIBUTION

ANNEXURE II

ARR FORMATS

TARIFF FILING FORMS (DISTRIBUTION)

Summary of Aggregate Revenue Requirement

Name of the Company / Licensee

TANGEDCO

Rs. in Crs.

Sl. No.	Particulars	Reference to Form	Approved by the Commission	FY 2021-22 (Actual)
1	Power Purchase Cost	7	34,387.00	33,216.85
1-A	TANTRANSCO, PGCIL & SLDC charges		6,581.00	5,339.58
2	Generation cost (Own Generation Plants)	9	15,667.00	16,489.18
3	Return on Equity	10	-	728.82
4	Interest on Loan Capital	11	4,192.00	3,950.29
5	Depreciation	15 B	1,457.00	1,616.49
6	Interest on Working Capital	16	-	55.03
7	Operation and Maintenance Expenses	18 D	8,937.00	8,264.85
8	Other Debits	19		24.88
9	Prior Period Credits / Charges	20		3,565.05
12	Total Revenue Requirement		71,221.00	73,251.03
	Less: (i) Revenue at Existing tariff (including Subsidy)	25	46,803.00	45,952.56
	(ii) Non-tariff revenue	21	1,731.00	1,941.57
	(iii) Other income	22	1,756.00	780.91
	(iv) Other Govt Support		-	6718.67
13	Loss to be borne by GoTN		20,931.00	17,857.31

Sales				
Name of the Company / Licensee			TANGEDCO	
Sl. No.	Category of Consumer	Tariff	FY 22 (ACTUAL)	
			No. of consumers	Sales in MU
1	2	3	4	5
I	HIGH TENSION			
a	Registered factories, Textiles, Tea Estate, Software Industries etc.	IA	7,056	12,561.99
b	Railway Traction	IB	40	1,037.66
c	Govt. Educational Institutions, Govt. Hospitals, Water supply etc.	IIA	930	1,548.20
d	Private Educational Institutions, Cinema Theaters & Studios	IIB	300	224.30
f	Commercial and all categories not covered in other HT categories	III	2,066	1,703.29
g	Lift Irrigation and Co-operative Soc. for Agriculture	IV	44	45.21
h	HT Temporary Supply for construction & other purpose	V	40	37.19
i	Supply to Pondicherry plus wheeling charges		-	-
j	Supply to Other States		-	-
	Total HT		10,476	17,157.84
II	LOW TENSION			
a	Domestic, Hand Loom etc.	IA	22,953,918	30,256.57
b	Huts in Village panchayats, TAHDCO etc.	IB	974,712	389.92
c	LT Bulk supply for railway, defence colonies etc.	IC	2,301	9.74
	Domestic Common supply	ID		
d	Public Lighting and Public Water Supply & Sewerage	IIA	761,759	2,383.44
e	Government and aided Educational Instn., Government Hospitals etc.	IIB (1)	77,843	151.74
f	Private Educational Instn.,	IIB (2)	16,077	156.75
g	Actual place of public worship, Mutts and Religious Institutions	IIC	150,195	119.40
h	Cottage and Tiny Industries	IIIA (1)	234,817	318.33
i	Powerloom etc.	IIIA (2)	161,573	911.77
j	Industries not covered under L.T. Tariff IIIA(1), IIIA(2) incl. IT	III b	307,431	7,550.31
k	Agriculture and Govt. seed farm etc.	IV	2,284,587	15,430.09
l	Commercial and all categories not covered in other LT categories	V	3,430,743	6,954.59
m	Temp. supply other than Domestic and Lavish illuminations	VI	381,069	285.50
	Total HT+ LT		31,747,501	82,075.98

Statement showing Consumer Category-wise demand/ Sales projection

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Name of the Company / Licensee

Sl. No.	Category of Consumer	Tariff	FY 2021-22 (Actual)		
			No. of consumers	CL in KVA/KW	Sales in MU
(1)	1	2	3	4	5
I	HIGH TENSION				
a	Registered factories, Textiles, Tea Estate, Software Industries etc.	IA	7,056	8,103,520	12,562
b	Railway Traction	IB	40	453,000	1,038
c	Govt. Educational Institutions, Govt. Hospitals, Water supply etc.	IIA	930	487,270	1,548
d	Private Educational Institutions, Cinema Theaters & Studios	IIB	300	151,940	224
e	Actual places of public worship, Mutts and Religious Instn.				
f	Commercial and all categories not covered in other HT categories	III	2,066	1,413,060	1,703
g	Lift Irrigation and Co-operative Soc. for Agriculture	IV	44	25,410	45
h	HT Temporary Supply for construction & other purpose	V	40	22,340	37
i	Supply to Pondicherry plus wheeling charges		-	-	-
j	Supply to Other States		0	-	-
	Total HT		10,476	10,656,540	17,158
II	LOW TENSION				
a	Domestic, Hand Loom etc.	IA	22,953,918	36,028,020	30,257
b	Huts in Village panchayats, TAHDCO etc.	IB*	974,712	-	390
c	LT Bulk supply for railway, defence colonies etc.	IC	2,301	12,989	10
	Domestic Common supply	ID	-	-	-
d	Public Lighting and Public Water Supply & Sewerage	IIA	761,759	2,654,487	2,383
e	Government and aided Educational Instn., Government Hospitals etc.	IIB (1)	77,843	281,479	152
f	Private Educational Instn.,	IIB (2)	16,077	279,514	157
g	Actual place of public worship, Mutts and Religious Institutions	IIC	150,787	322,104	119
h	Cottage and Tiny Industries	IIIA (1)	234,817	1,054,449	318
i	Powerloom etc.	IIIA (2)	161,573	687,053	912
j	Industries not covered under L.T. Tariff IIIA(1), IIIA(2) incl. IT	III B	307,431	7,957,761	7,550
k	Agriculture and Govt. seed farm etc.	LT IV	2,284,587	17,829,296	15,430
l	Commercial and all categories not covered in other LT categories	LT V	3,430,743	11,175,151	6,955
m	Temp. supply other than Domestic and Lavish illuminations	LT VI	381,069	924,319	285
	Total LT		31,737,617	79,206,621	64,918
	Grand Total		31,748,093	89,863,161	82,076

Name of the Company / Licensee		TANGEDCO	
S.No.	Particulars	Unit	FY 21-22 (True-Up)
1	Total Energy Required	MUs	98,286.27
2	PGCIL Losses	MUs	2,065.47
3	Total Energy Available at State Boundary	MUs	96,220.80
4	Intra State Transmission losses	MUs	3,627.51
5	Intra State Transmission losses	%	3.77%
6	HT Sales 110 kV & 230 kV Sales (MU)	MUs	3,730.35
7	Energy Available at Distribution Network	MUs	88,862.94
8	Total LT Sales (MU)	MUs	64,918.14
9	Total HT Sales (MU)	MUs	17,157.84
10	Total Sales	MUs	82,075.98
11	Sales at Distribution Network	MUs	78,345.63
12	Distribution Losses	MUs	10,517.31
13	Distribution Losses	%	11.84%

Allocation Statement (TANGEDCO)					
Sr No.	Source of Power Purchase	Firm share (in MW)	Allocated Capacity (MW)	FY 2021-22	
				Purchase in MU	PLF (%)
I	NLC and Central Generating Stations				
1	New Neyveli TS	1,000	654	3,821.68	65%
2	Neyveli TS-II Stage I	1,470	626	2,734.44	75%
3	NLC TPS-II Second Expansion	1,320	1,320	-	25%
4	Neyveli TS-I Expansion	226	226	1,591.99	89%
5	Neyveli Expansion Unit II	162	269	955.49	47%
6	NTPL (NLC With Tangedco)		418	1,720.16	55%
7	NTPC SR (Ramagundan I & II)	552	538	3,221.60	77%
8	NTPC SR -III (Ramagundan III)	138	135	968.26	77%
9	Simhadri Stage II -Unit I	112.4	224	1,209.04	66%
10	Simhadri Stage II -Unit II	112.4			0%
10	NTPC_TNEB JV Vallur Unit 1		1,065	6,044.14	60%
12	NTPC_TNEB JV Vallur Unit 2	1056.5			0%
11	Talcher	499	510	3,508.33	84%
12	Madras APS	333	332	628.03	28%
13	Kaiga APS	236	230	1,676.53	97%
14	Kudankulam	563	1,152	7,779.16	83%
17	Kudankulam II	563	563		0%
18	PFBR Kalpakkam	167	-	-	85%
19	NTPC ER				0%
15	Kudgi Unit I	100	346	905.22	32%
21	Kudgi Unit II				0%
22	khalagaon STPS Stage I		6		0%
23	NNTPL		327		85%
16	NTPC ER (FARAKKA STPS)		21	229.80	68%
25			270		85%
26	NTPC Bongaigaun		140	-	64%
27	NTPC/Barh-1	660	94	2.56	64%
28	NTPC/Barh-2	1320	111	4.37	64%
29	NTPC/KBUN		97	3.86	57%
31	NLC Talabira	1500	1500		
	Total CGS	8,610.63	11,173.07	37,004.65	
II	IPPS				
1	SEPC	525	525	90.00	15%
2	Samalpatti				
3	Madurai Power Corpn	330.5			
4	Pillaiiperumalnallur	106		-4.874	
5	TACA (STCMS)	250	250	1,415.28	60%
6	LANCO Power (Aban co)	113.2	113.2	-	85%
7	PIONEER Power co. (Penna)	52.8	52.8	66.32	25%
III	Renewables				
1	Windmill			3,538.10	
2	Co-generation			347.07	
2	Cogeneration new			-	
3	Biomass			2.10	
4	Captive generation			15.18	
5	Solar			7,202.73	
6	Co-Gen in Co-op Sugar Mills			-	
6	UI Power			54.78	
7	Traders-MTOA		750	722.27	
8	Traders-LTOA		2830	14388.37	
9	Traders -STOA			1727.62	
11	CPP_Traders				
10	Power Exchanges			6,329.93	
	TANTRANSCO charges				
11	Swap			-22.65416	
	ABT PGCIL				
	PGCIL Reactive				
	Hydro Utilization fund				
IV	Total			72,876.87	

Abstract of Power Purchase Cost

S. No.	Source of Power Purchase	FY 2021-22 (True-Up)					
		Units in MU	VC Rs/kwh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kwh
	Central Generating Stations						
	New Neyveli TS	3,821.68	2.19	838.32	712.18	1,550.50	4.06
	Neyveli TS-II Stage I	2,734.44	2.66	726.57	209.85	936.42	3.42
	NLC TPS-II Second Expansion	-	-	-	-	-	-
	Neyveli TS-I Expansion	1,591.99	2.42	385.53	153.09	538.62	3.38
	Neyveli Expansion Unit II	955.49	2.56	244.84	226.99	471.84	4.94
	NTPL JV with NLC	1,720.16	3.21	551.53	351.03	902.56	5.25
	NTPC SR (Ramagundan I & II)	3,221.60	2.80	902.56	261.12	1,163.67	3.61
	NTPC SR -III (Ramagundam III)	968.26	2.54	245.89	70.15	316.03	3.26
	Simhadri Stage II -Unit III	1,209.04	2.90	350.54	227.19	577.73	4.78
	Simhadri Stage II -Unit IV	-	-	-	-	-	-
	NTPC_TNEB JV Vallur Unit 1	6,044.14	3.37	2,034.82	1,314.16	3,348.97	5.54
	NTPC_TNEB JV Vallur Unit 2	-	-	-	-	-	-
	Talcher	3,508.33	1.78	623.12	264.61	887.73	2.53
	Madras APS	628.03	2.52	158.24	-	158.24	2.52
	Kaiga APS	1,676.53	3.57	599.35	-	599.35	3.57
	Kudankulam	7,779.16	4.10	3,186.85	-	3,186.85	4.10
	Kudankulam II	-	-	-	-	-	-
	PFBR Kalpakkam	-	-	-	-	-	-
	NTPC ER (FARAKKA STPS)	229.80	2.55	58.63	22.13	80.76	3.51
	Kudgi Unit I	905.22	3.93	356.12	381.81	737.92	8.15
	Kudgi Unit II	-	-	-	-	-	-
	Talcher I	-	-	-	-	-	-
	NTPC Kayamkulam	-	-	-	-	-	-
	NTPC Bongaigaun	-	-	-	-	-	-
	NTPC/Barh-1	2.56	2.65	0.68	0.56	1.24	4.85
	NTPC/Barh-2	4.37	3.02	1.32	0.76	2.08	4.75
	NTPC/KBUN	3.86	2.66	1.03	0.96	1.98	5.14
	NLC Talabira	-	-	-	-	-	-
	Total CGS	37,004.65	304.45	11,265.94	4,196.58	15,462.52	4.18
	IPPS						
	SEPC	90.00	1.46	13.10	-	13.10	1.46
	Samalpatti	-	-	-	-	-	-
	Madurai Power Corpn	-	-	-	-	-	-
	Pillalperumalhallur	-4.87	-	-	-	-	-
	TAQA (STCMS)	1,415.28	3.42	484.34	251.96	736.30	5.20
	LANCO Power (Aban co)	-	-	-	-	-	-
	PIONEER Power co. (Penna)	66.32	1.15	7.59	4.93	12.52	1.89
	Renewables						
	Windmill	3,538.10	2.97	1,052.10	-	1,052.10	2.97
	Co-generation	347.07	3.27	113.49	62.37	175.87	5.07
	Cogeneration new	-	-	-	-	-	-
	Biomass	2.10	5.08	1.07	0.29	1.36	6.47
	Captive generation	15.18	1.94	2.94	-	2.94	1.94
	Solar	7,202.73	4.72	3,403.20	-	3,403.20	4.72
	Co-Gen in Co-op Sugar Mills	-	-	-	-	-	-
	UI Power	54.78	-	258.64	-	258.64	-
	Traders-MTOA	722.27	0.39	27.82	24.05	51.87	0.72
	Traders-LTOA	14,388.37	2.60	3,738.83	3,146.75	6,885.58	4.79
	Traders -STOA	1,727.62	3.70	638.43	-	638.43	3.70
	CPP_Traders	-	-	-	-	-	-
	Power Exchanges	6,329.93	6.47	4,096.74	-	4,096.74	6.47
	TANTRANSCO charges	-	-	-	-	-	-
	Swap	-22.65	-	352.21	-	352.21	-
	ABT PGCIL	-	-	-	-	-	-
	PGCIL Reactive	-	-	-	-	-	-
	Hydro Utilization fund	-	-	-	-	-	-
	STOA Charges	-	-	-	73.48	73.48	-
	Total	72,876.87	3.46	25,456.44	7,760.41	33,216.85	4.56

ENERGY AVAILABILITY FROM OWN GENERATING STATIONS

NAME OF THE COMPANY

TANGEDCO

31-Mar-22

I	Generating Station	Installed Capacity (in MW)	PLF (in %)	Aux. Consu. (in %)	Projected	
					FY 2021-22	
					Gross (in MU)	Net (in MU)
I	Coal Based Thermal Stations					
1	ETPS	340				
2	TTPS	1,050	53.95%	8.83%	4962.32	4524.36
3	MTPS	840	65.17%	8.53%	4795.93	4386.84
4	NCTPS	630	60.82%	10.61%	3356.53	3000.51
5	NCTPS Stage II	1,200	42.93%	8.52%	4512.80	4128.48
6	MTPS II	600	52.58%	7.60%	2763.78	2553.86
7	NCTPS Stage-III	800	42.93%	8.52%	-	-
8	Udangudi Stage I	1,320				
9	Ennore SEZ	1,320				
	Total	8,661			20,391.36	18,594.05
II	Gas based Thermal Stations					
1	TGTPS	107.88	16.45%	24.54%	155.46	117.31
2	KGTPS	101	40.90%	9.76%	361.90	326.57
3	BBGTPS	120	0.60%	0.99%	0.02	0.02
4	VGTPS-1	187	57.55%	6.88%	942.86	877.97
5	VGTPS-2					
	Total	516			1460.23	1321.86
III	Hydro Stations					
1	Erode HEP	454	25.46%	1.30%	1122.79	1115.89
2	Kadamparai HEP	595	16.46%	0.35%	878.72	858.39
3	Kundah HEP	834	28.11%	0.31%	2126.44	2119.77
4	Tirunelveli HEP	355	30.00%	0.63%	1408.34	1399.43
	Total	2,238			5536.29	5493.48
IV	Wind mills					
3						
V	Grand Total	11,414			27387.88	25409.40
	Less Kadamparai Pump Mode					0.00
VI	Total Net Generation					25409.40

TANGEDCO

Sl. No	Power Station	FY 2021-22 (Actuals)				Cost per unit (in RS)
		Net Gen (MU)	AFC (Rs.in Crs)	VC (Rs.in Crs)	Total (Rs.in Crs)	
1	Ennore TPS					
2	Tuticorin TPS	4,524.36	1,550.54	1,733.97	3,284.50	7.26
3	Mettur TPS	4,386.84	744.07	1,741.65	2,485.72	5.67
4	North Chennai TPS	3,000.51	1,371.32	1,060.02	2,431.34	8.10
5	NCTPS Stage-I	4,128.48	1,438.28	1,312.25	2,750.53	6.66
6	MTPS Stage-III	2,553.86	858.69	1,083.22	1,941.92	7.60
I	Coal based Stations [A]	18,594.05	5,962.90	6,931.11	12,894.01	6.93
7	Tirumakottai GTPS	117.31	235.27	56.41	291.68	2.49
8	Kuttalam GTPS	326.57	213.24	90.27	303.50	9.29
9	Basin Bridge GTPS	0.02	430.96	0.14	431.10	6.43
10	Valuthur Unit-I	877.97	390.29	174.51	564.80	12.04
II	Gas based Stations [B]	1,321.86	1269.75	321.33	1591.08	
13	Erode HEP	1,115.89	684.54	-	684.54	6.13
14	Kadamparai HEP	858.39	259.25	-	259.25	3.02
15	Kundah HEP	2,119.77	653.95	-	653.95	3.09
16	Tirunelveli HEP	1,399.43	406.34	-	406.34	2.90
III	Hydro Stations [C]	5,493.48	2004.09	0.00	2004.09	3.65
IV	Wind Stations					
V	Total	25,409.40	9236.74	7252.44	16489.18	6.49

Computation of Return on Equity		Form 10
Name of the Company / Licensee		TANGEDCO
		Rs. Crs
Sl. No	Particulars	FY 2021-22
		Actuals
1	Equity at the beginning	5,166.19
	% Equity Addition	30%
2	Addition during the year	79.38
3	Total Equity	5,245.57
4	Return on Equity (in %)	14.00%
5	Return on Equity	728.82

Name of the Company

TANGEDCO
(Rs. in Crore)

Sl No.	Particulars	FY 2021-22
		True-Up
1	Opening Loan Balance (Rs. Crores)	54,676.19
2	Loan Addition (Rs. Crores)	13,441.06
3	Repayments (Rs. Crores)	12,330.06
4	Closing Loan Balance (Rs. Crores)	55,787.19
5	Average Loan Balance (Rs. Crores)	55,231.69
6	Average Loan Interest Rate (%)	9.69%
7	Gross Interest Charges (Rs. Crs)	5,354.57
8	Less: Interest Capitalised (Rs. Crs)	2,267.06
9	Interest Charges (Rs. Crores)	3,087.51
10	Other finance charges (Rs. Crore)	862.78
11	Total Finance Charges (Rs. Crore)	3,950.29

CAPITALISATION for Distribution Company		Form 12
Name of the Company		TANGEDCO
		Rs. In Crore
Sl. No.	Name of Works	FY 2021-22
		True-up
1	Capitalisation	264.60

Depreciation		Form 15 B
Name of the Company		TANGEDCO
		Rs. Crs
Particulars	FY 2021-22	
	True-Up	
Opening GFA (Rs. Crores)	27,588.06	
Addition to GFA (Rs. Crores)	264.60	
Closing GFA (Rs. Crores)	27,852.66	
Average Rate of Depreciation (%)	5.80%	
Depreciation (Rs. Crores)	1,616.49	
<i>Depreciation above is net depreciation after deducting expenses if any capitalised</i>		

Form 16		
Interest on Working Capital		
Name of the Company		TANGEDCO
		Rs Crs
Sl. No.	Particulars	FY 2021-22
		Projected
1	O & M expenses	688.74
2	Maintenance Spares	295.08
3	Recievables	12,041.26
4	Total Working Capital	13,025.08
5	Less: Consumer Security Deposit	12,572.17
6	Net Working Capital	452.91
7	Rate of Interest	12.15%
8	Interest on Working Capital	55.03

Details of Revenue Expenses Capitalised

Name of the Company

TANGEDCO

(Rs. In Crore)

Sl.No	Particulars	FY 2021-22
		(True-Up)
	Other Expenditure	
1	Repairs and Maintenance	-
2	Employee Cost	10.54
3	Administrative and General Expenditure	-
4	Fabrication Charges	-
5	Depreciation and other related costs	-
6	Other Debits	-
	Total	10.54

Operation and Maintenance expenses - Repairs and Maintenance Expenses

NAME OF THE COMPANY

TANGEDCO

Rs in Crs

S. No.	Details	FY 2021-22
		(Actuals)
1	Plant & Machinery	24.49
2	Building	0.80
3	Civil Works	3.58
4	Hydraulic work	0.00
5	Lines & Cable network	5.15
6	Vehicles	1.57
7	Furniture & Fixtures	0.15
8	Office equipments	2.43
9	Allocation of Head Quarters Expenses	11.17
10	Other Expenses	31.79
10	Total Expenses	81.14
11	Less: Capitalisation	-
12	Net Repair & Maintenance expenses	81.14

Operation and Maintenance Expenses - Employee Cost

NAME OF THE COMPANY / Licensee

TANGEDCO

Rs. Crs

S. No.	Details	FY 2021-22
		(Actuals)
1	Salary	4157.00
2	Overtime wages	33.15
3	Dearness Allowance	751.98
4	Other Allowances	303.94
5	Bonus & Exgratia	71.83
	Total 1 - 5	5,317.89
6	Medical expenses reimbursement	0.56
7	Leave Travel concession	0.23
8	Earned Leave encashment	34.46
9	Terminal benefits	2045.93
10	Staff welfare expenses	9.93
11	Board's Contribution to CPS	12.55
12	Payment Under Workmen's Compensation Act	0.29
	Allocation to HQ Expense	609.18
	Grand Total	8031.03
13	Less: Capitalisation	10.54
	Net Expenses	8020.49

Form 18 C

Operation and Maintenance Expenses - Administration and General Expenses

NAME OF THE COMPANY / Licensee

TANGEDCO

Rs. Crs

S. No.	Details	FY 2021-22
		(Actuals)
1	Rent/Rates and Taxes	15.23
2	Insurance	0.35
3	Telephone/Postage/Telegram/Telex charges	11.17
4	Legal Charges	1.75
5	Statutory Audit Fees	0.02
6	Consultancy Charges	1.95
7	Technical Fees	-
8	Other Professional Charges	-
9	Conveyance & Travel	9.99
10	Fuel for operating machines	-
11	Fees & Subscription	0.80
12	Books & Periodicals	0.13
13	Printing & Stationery	3.27
14	Training Expenses	1.26
15	Advertisement Expenses	0.06
16	Subscriptions/Contributions to Books & Periodicals	0.00
17	Electricity Charges	28.23
18	Water Charges	-
19	Entertainment/Recreations for employees	0.00
20	Watch and Ward Expenses.	10.33
21	Petty Office Maintenance Expenses.	19.44
22	Miscellaneous Expenses	2.71
23	Freight	30.48
24	Other Purchase related Expenses.	0.06
25	Honorarium (Food Allwo.) for SO in Chennai	-
26	Reward for theft of energy/Spl reward vigilance	4.45
27	Licence fee and ROC fee	2.47
28	Head Quarter	19.32
29	TOTAL A&G Expenses	163.48
30	Less Expenses Capitalized	0.00
31	Less Fabrication charges	0.27
	Net A&G Expenses	163.22

Total Operation and Maintenance Expenses

NAME OF THE COMPANY / Licensee

TANGEDCO

Rs in Crs

S. No.	Details	FY 2021-22
		(Actuals)
1	Net Repair & Maintenance Expenses	81.14
2	Net Employees Cost	8,020.49
3	Net Admn. & General Expneses	163.22
4	Total Operation and Maintenance Expenses	8,264.85

OTHER DEBITS

NAME OF THE COMPANY

TANGEDCO

Rs in Crs

Sl.No.	Details of Expenses	FY 2021-22
		(Actuals)
1	Material Cost Variance	(15.74)
2	R&D Expenses	0.10
3	Bad & Doubtful Debts	0.00
4	Miscellaneous losses	0.01
5	Compensation for injuries/death to staff and outsiders	14.12
6	Other expenses written off	26.40
7	Provision for Hydro Balancing Fund	-
8	Allocation of Head Quarters Expenses	-
9	Total	24.88
10	Less: Capitalization	-
11	Net expenses	24.88

PRIOR PERIOD CREDITS / CHARGES

NAME OF THE COMPANY / Licensee

TANGEDCO

Rs Crs

Sl.No.	Details of Expenses	FY 2021-22
		True-Up
I	Income relating to previous year	
1	Fuel related gains	
2	Receipts from consumers	
3	Interest Income	
4	Excess provision for I.T.	
5	Excess provision for Depreciation	
6	Excess provn. for Int.& Fin.charges	
7	Other excess provision	
8	Other income	
	Total	-
II	Expenses / Losses relating to previous period	
1	Short provision for power purchase	3565.05
2	Fuel related losses and expenses	
3	Operating expenses	
4	Material related expenses	
5	Employees cost	
6	Depreciation under provided	
7	Interest & Finance charges	
8	Other charges	
	Total	3,565.05
	Net Prior Period Expenses	3,565.05

Statement showing other Income

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Name of the Company

TANGEDCO

Rs. Crore

Sl.No	Particulars	FY 2021-22
		(True-Up)
1	Interest on Staff Loans & Advances	3.19
2	Income from Investment	0.11
3	Interest on Loans & Advances to Licensees	0.00
4	Delayed Payment Surcharges Collected from Consumers	6.07
5	Interest on Advances to Suppliers / Contractors	0.00
6	Interest from Banks	198.22
7	Income from Trading	0.12
8	Rebate on power purchase bills	0.01
9	Gain on Sale of Fixed assets	4.02
10	Income from Staff Welfare	0.00
11	Miscellaneous Receipts	569.17
	Total Other Income	780.91

Non-Tariff Revenue

Form 22

Name of the Company

TANGEDCO

Rs in Crs

Sl.No	Particulars	FY 2021-22
		(True-Up)
1	Meter Rent / Service line Rentals	37.14
2	Recoveries of Theft of Power / Malpractices	71.12
3	Wheeling Charges Recoveries	211.21
4	Miscellaneous Charges collected from Consumers	804.16
5	Cross Subsidy Surcharge	565.22
6	Additional Surcharge from open Access Consumers	252.72
	Total Non Tariff Income	1,941.57

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Revenue at Existing Tariff

S. No.	Consumer category	Slabs	Telescopic slab	No. of consumers	Connected		Consumption		Existing Tariff		Energy Charges Rs./In Crores	Fixed Charges Rs./In Crores	Total Revenue Rs./Crore	Rate of Realisation Rs./kwh	
					Load	Demand	Energy Charges Rs./kwh	Fixed Charges Rs.	Unit of Fixed Charge						
LOW TENSION															
LT - IA		Domestic , Hand Loom etc.						30,256.57							
								1,943.19	2.50	15.00	/connc/month	483.80	150.27	636.06	3.27
								3,462.56	2.50	15.00	/connc/month	865.64	113.59	979.23	2.83
								1,884.27	2.50	15.00		471.07		471.07	2.50
								4,609.70	2.50	20.00	/connc/month	1,152.42	174.33	1,326.75	2.88
								4,609.70	2.50	20.00		1,152.42		1,152.42	2.50
								5,258.19	3.00	20.00		1,577.46	30.95	1,577.46	3.00
Above 500kWh								1,039.29	3.50	25.00	/connc/month	363.75	290.77	2.80	
								1,039.29	3.50	25.00		363.75		363.75	3.50
								3,117.86	4.60	25.00		1,434.21		1,434.21	4.60
								3,292.53	6.80	25.00		2,173.07		2,173.07	6.60
								36,028,020.11							
LT - IB		Huts in Village panchayats, TAHDCO etc.						389.92	4.95	145.00	/connc/month		169.60		4.35
								974,712							
LT - IC		LT Bulk supply for railway, defence colonies etc.						9.74	4.60	60.00	/connc/month	4.48	0.17		4.77
								2,301							
LT - IIA		Public Lighting and Public Water Supply & Sewerage						2,383.44	6.35	60.00	/KW	1,513.48	191.12	1,704.61	7.15
								761,759							
LT - IIB (1)		Government and aided Educational Instn., Government Hospitals etc.						151.74	5.75	60.00	/KW	87.25	20.27	107.51	7.09
								77,843							
LT - IIB (2)		Private Educational Instn.,						279,513.77	7.50	60.00	/KW	117.56	20.12	137.69	8.78
								16,077							
LT - IIC		Actual place of public worship, Mutts and Religious Institutions						119.40							
								23.40	5.75	60.00	/KW	13.46	17.30	30.76	13.14
								81,821.17	96.00	60.00	/KW	55.20	5.89	61.09	6.36
LT - IIIA(1)		Cottage and Tiny Industries						318.33							
								410,606.48	4.00	20.00	/KW	49.58	9.85	59.44	4.79
								643,842.10	4.80	20.00	/KW	89.41	15.45	104.86	5.39
LT - IIIB(2)		Powerlooms						120.41	5.20	60.00	/KW	62.62	21.59	84.20	6.99
								83,545	5.75	60.00	/KW	49.41	6.76	56.17	6.54
								24,260	5.75	60.00	/KW	30.93	3.78	34.71	6.45
								11,178	5.75	60.00	/KW	44.04	4.56	48.60	6.35
								11,130	5.75	60.00	/KW	330.65	12.78	343.43	5.97

LT - IIB	Industries not covered under L.T.Tariff IIIA(1), IIIA(2) incl. IT Single Slab Tariff	3,07,431	79,97,761.02	7,550.31	6.35	35.00 /kW	4,794.45	334.23	5,128.67	6.79
LT - IV	Agriculture and Govt. seed farm etc. Single Slab Tariff	22,84,587	1,78,29,295.67	15,430.09	3.22	2,875.00 /HP/annum	-	5,125.92	5,125.92	3.32
LT - V	Commercial and all categories not covered in other LT categ 0-100kWh	1,68,588	1,11,75,150.75	6,954.59	5.00	70.00 /kW	170.88	46.13	217.00	6.35
	Above 100kWh	32,82,155	5,49,152.15	341.75	8.05	70.00 /kW	5,323.33	892.58	6,215.92	9.40
LT - VI	Temp. supply other than Domestic and Lavish illuminations Single Slab Tariff	3,81,089	9,24,318.60	285.50	12.00	345.00 /kW	342.59	382.67	725.26	25.40
Total Low Tension		3,24,91,553	7,92,06,621.26	64,918.14			23,014.99	7,749.91	30,764.89	4.74
HIGH TENSION										
HT - IA	Registered factories, Textiles, Tea Estate, Software Industries etc. Single Slab Tariff	7,056	72,93,168.00	12,561.99	6.35	350.00 Rs/kVA/month	7,976.86	3,063.13	11,039.99	8.79
HT - IB	Railway Traction Single Slab Tariff	40	4,07,700.00	1,037.66	6.35	300.00 Rs/kVA/month	658.91	146.77	805.69	7.76
HT - IIA	Govt. Educational Institutions, Govt. Hospitals, Water supply etc. Single Slab Tariff	930	4,38,543.00	1,548.20	6.35	350.00 Rs/kVA/month	983.11	184.19	1,167.30	7.54
HT - IIB	Private Educational Institutions, Cinema Theaters & Studios Single Slab Tariff	300	1,36,746.00	224.30	6.35	350.00 Rs/kVA/month	142.43	57.43	199.86	8.91
HT - III	Commercial and all categories not covered in other HT categories Single Slab Tariff	2,066	12,71,754.00	1,703.29	8.00	350.00 Rs/kVA/month	1,362.63	534.14	1,896.77	11.14
HT - IV	Lift, Irrigation and Co-operative Soc. for Agriculture Single Slab Tariff	44	22,869.00	45.21	6.35	- Rs/kVA/month	28.71	-	28.71	6.35
HT - V	HT Temporary Supply for construction & other purpose Single Slab Tariff	40	20,106.00	37.19	11.00	350.00 Rs/kVA/month	40.91	8.44	49.35	13.27
	Sale to Pondicherry	-	-	-	4.22	-	-	-	-	#DIV/0!
Total High Tension		10,476	1,06,56,540.00	17,157.84			11,193.56	3,994.11	15,187.67	8.85
Total LT and HT		3,25,02,029	8,98,63,161.26	82,075.98			34,208.55	11,744.01	45,952.56	5.60